

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2012
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	38,302	--	--	54,792	27,142	-5,172	6,587	106,693	1,784	0	115,539
Natural Gas Plant Liquids and Liquefied Refinery Gases	13,347	-492	961	2,968	-1,230	--	-8,419	4,697	2,154	17,122	43,698
Pentanes Plus	1,515	-492	--	11	2,659	--	45	1,128	2,042	478	6,686
Liquefied Petroleum Gases	11,832	--	961	2,957	-3,889	--	-8,464	3,569	112	16,644	37,012
Ethane/Ethylene	4,282	--	--	9	-3,602	--	-406	--	--	1,095	3,590
Propane/Propylene	5,058	--	3,297	2,638	-1,718	--	-4,086	--	36	13,325	22,020
Normal Butane/Butylene	1,576	--	-2,309	200	814	--	-3,975	2,114	76	2,066	9,049
Isobutane/Isobutylene	916	--	-27	110	617	--	3	1,455	--	158	2,353
Other Liquids	--	25,063	--	140	-7,405	-5,746	3,038	8,458	901	-345	50,206
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	25,064	--	70	-16,312	470	890	7,721	681	0	8,090
Hydrogen	--	--	--	--	--	753	--	753	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	25,064	--	1	-16,312	-248	878	6,947	680	0	8,048
Fuel Ethanol ⁶	--	23,962	--	--	-15,742	-69	711	6,762	677	0	7,367
Renewable Fuels Except Fuel Ethanol	--	1,102	--	1	-569	-179	167	185	3	0	681
Other Hydrocarbons	--	--	--	69	--	-36	12	21	--	0	42
Unfinished Oils	--	--	--	--	-157	--	-967	1,155	--	-345	12,545
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	70	9,064	-6,216	3,115	-418	220	0	29,571
Reformulated	--	--	--	--	1,108	-577	391	140	--	0	6,092
Conventional	--	-1	--	70	7,956	-5,639	2,724	-558	220	0	23,479
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	1	125,812	901	6,640	6,464	11,289	--	1,735	126,794	77,975
Finished Motor Gasoline	--	1	68,662	43	2,283	6,285	3,474	--	38	73,762	24,316
Reformulated	--	--	10,936	--	--	348	--	--	--	11,284	--
Conventional	--	1	57,726	43	2,283	5,937	3,474	--	38	62,478	24,316
Finished Aviation Gasoline	--	--	42	1	29	--	19	--	--	53	202
Kerosene-Type Jet Fuel	--	--	6,423	--	645	--	-575	--	100	7,543	6,997
Kerosene	--	--	211	--	--	--	49	--	0	162	222
Distillate Fuel Oil	--	--	32,884	181	4,580	179	5,335	--	109	32,380	31,414
15 ppm sulfur and under ⁷	--	--	32,941	173	4,347	179	5,067	--	10	32,562	29,512
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	220	8	233	--	199	--	29	233	1,138
Greater than 500 ppm sulfur	--	--	-277	--	--	--	69	--	70	-416	764
Residual Fuel Oil ⁸	--	--	1,217	211	-840	--	72	--	134	382	1,377
Less than 0.31 percent sulfur	--	--	--	1	--	--	-62	--	NA	NA	140
0.31 to 1.00 percent sulfur	--	--	144	113	--	--	47	--	NA	NA	190
Greater than 1.00 percent sulfur	--	--	1,073	97	-840	--	87	--	NA	NA	1,047
Petrochemical Feedstocks	--	--	1,304	117	-74	--	9	--	--	1,338	653
Naphtha for Petro. Feed. Use	--	--	937	76	-89	--	-14	--	--	938	535
Other Oils for Petro. Feed. Use	--	--	367	41	15	--	23	--	--	400	118
Special Naphthas	--	--	-23	24	8	--	43	--	14	-48	139
Lubricants	--	--	-1	71	190	--	-124	--	195	189	547
Waxes	--	--	--	--	--	--	-11	--	36	-25	18
Petroleum Coke	--	--	5,439	46	--	--	782	--	1,083	3,620	1,783
Marketable	--	--	3,914	46	--	--	782	--	1,083	2,095	1,783
Catalyst	--	--	1,525	--	--	--	--	--	--	1,525	--
Asphalt and Road Oil	--	--	5,123	205	-181	--	2,197	--	24	2,926	10,215
Still Gas	--	--	4,128	--	--	--	--	--	--	4,128	--
Miscellaneous Products	--	--	403	2	--	--	19	--	0	386	92
Total	51,649	24,572	126,773	58,801	25,147	-4,454	12,495	119,848	6,574	143,571	287,418

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.